На английском языке:

| University | Kazan Federal University |
|--|--|
| Level of English proficiency | Fluent |
| Educational program and field | 1.6. Earth & Environmental Sciences for Sustainability |
| of the educational program for | 2.8.4 Petroleum Engineering |
| which the applicant will be | 1.4.12 Petrochemistry |
| accepted | 1.4.12 1 cu ochemisu y |
| • | Supervisor of more than 100 projects for petroleum industry with |
| List of research projects of the potential supervisor (participation/leadership) | Supervisor of more than 100 projects for petroleum industry with oil companies from Russia, China, Oman, Cuba, etc. Head of the Russian Science Foundation grant (21-73-30023) - Development of new technological approaches to catalytic underground upgrading of high-viscosity and super-viscous oil; Head of Government R&D project supported by Ministry of Science and Higher Education of Russia "Development of hydrate technologies for increasing the efficiency of processes for obtaining, storing and regasifying hydrates for greenhouse gas utilization technologies" (Project 24-164) Head of the Research Laboratory "Hydrate technologies for the utilization and storage of greenhouse gases"; Head of the Research Laboratory "Enhanced Oil Recovery Methods"; |
| List of the topics offered for the | Petroleum Engineering |
| prospective scientific research | Enhanced oil recovery methods |
| prospective scientific research | In situ combustion |
| | Catalytic upgrading of heavy oil |
| | Gas injection and CCUS |
| | Chemical flooding for enhanced oil recovery |
| | Gas hydrates |
| | Flow assurance |
| | Production Chemistry |
| | Hard-to-recover oil reserves |
| | 1.6. Earth & Environmental Sciences for Sustainability |
| | 2.8.4 Petroleum Engineering |
| | 1.4.12 Petrochemistry |
| En | Petroleum Engineering |
| LAE | Enhanced oil recovery methods |
| | In situ combustion |
| | Catalytic upgrading of heavy oil |
| | Gas injection and CCUS |
| | Chemical flooding for enhanced oil recovery |
| | Gas hydrates |
| | Flow assurance |
| The second second | Production Chemistry |
| | Hard-to-recover oil reserves |
| | Research highlights: |
| Research supervisor: | Use of unique equipment, cooperation with international research |
| Dr. Mikhail A. Varfolomeev, | group, joint project with industrial partners |
| | Stoup, John project with industrial partiters |

| PhD in Chemical Sciences | Supervisor's specific requirements: |
|--------------------------|---|
| Associate Professor | Knowledge of English, publications in peer-reviewed journals |
| Associate Fioressor | Knowledge of Eligiish, publications in peci-reviewed journals |
| | |
| | Supervisor's main publications |
| | The total number of publications in journals indexed by Web of |
| | Science, Scopus, RSCI over the past 5 years - 235; |
| | 1. Farhadian A., Shadloo A., Zhao X., Pavelyev R.S., Peyvandi |
| | K., Qiu Z., Varfolomeev M.A. Challenges and advantages of |
| | using environmentally friendly kinetic gas hydrate inhibitors for |
| | flow assurance application: A comprehensive review. |
| | Fuel. – (2023). – V. 336. – C. 127055. |
| | 2. Varfolomeev M.A., Yuan C., Bolotov A.V., Minkhanov I.F., |
| | Mehrabi-Kalajahi S., Saifullin E.R., Marvanov M. M., Baygildin |
| | E.R., Sabiryanov R.M., Rojas A., Emelianov D.A., Al-Muntaser |
| | A.A. Effect of copper stearate as catalysts on the performance of |
| | in-situ combustion process for heavy oil recovery and upgrading. |
| | Journal of Petroleum Science and Engineering. – V. 207 (2021) |
| | 109125. |
| | 3. Tirado A., Félix G., Varfolomeev M.A. , Ancheyta J. Kinetic Analysis of Asphaltene Conversion under Supercritical Water |
| | Conditions. Industrial & Engineering Chemistry Research. – V. |
| | 63 (2024). – P. 11334 - 11343. |
| | 4. Simão A., Domínguez-Álvarez E., Yuan C., Suwaid M. A., |
| | Varfolomeev M. A., Ancheyta J., Al-mishaal O.F., Kudryashov |
| | S. I., Afanasiev I.S., Antonenko D. A., Petrashov O. V., |
| | Dubrovin K.A. On the use of metallic nanoparticulated catalysts |
| | for in-situ oil upgrading. Fuel. – V. 313 (2022) 122677. |
| | 5. Hakimi M.H., Saeed S.A., Al-Muntaser A.A., Varfolomeev |
| | M.A., Djimasbe R., Lashin A., Yelwa N.A., Suwaid M.A. The |
| | origins of paraffinic oils collected from oilfields in the western |
| | Siberian Basin, Russia: implications from geochemical and |
| | physical characteristics. Journal of Petroleum Exploration and |
| | Production Technology. – V.12(2022) P. 35 – 49. |
| | Results of intellectual activity: |
| | H-index -40 |
| | Number of patents over the last 5 years – 29 |